

BENCHMARK ENERGY CORP.
Three months ended September 30, 2006 and 2005
Management's Discussion and Analysis

The following management discussion and analysis is prepared as at January 10, 2007 and should be read in conjunction with the unaudited financial statements for the three months ended September 30, 2006 and the audited financial statements for the year ended June 30, 2006 of Benchmark Energy Corp. (the "Company"). Those financial statements have been prepared in accordance with Canadian generally accepted accounting principles ("GAAP"). All dollar figures included therein and in the following management discussion and analysis ("MD&A") are quoted in Canadian dollars. Additional information relevant to the Company's activities, can be found on SEDAR at www.sedar.com.

Forward Looking Statements

Except for statements of historical fact, all statements in this MD&A - including, without limitation, statements regarding production estimates, potential reserves and future plans and objectives of the Company - are forward looking statements that involve various risks and uncertainties. There can be no assurance that such statements will prove to be accurate; actual results and future events could differ materially from those anticipated in such statements. Important factors that could cause actual results to differ materially from anticipated results include risks and uncertainties most of which are beyond the Company's control such as: risks relating to estimates of reserves and recoveries; production rates and operating cost assumptions; development risks and costs; the risk of commodity price and currency fluctuations; general economic and industry conditions; political and regulatory risks; environmental risks; stock market volatility; access to sufficient capital from internal and external sources; and other risks and uncertainties as disclosed under the heading "Risk Factors" and elsewhere in the Company's documents filed from time-to-time with the Canadian securities regulatory authorities. The reader is cautioned that assumptions used in the preparation of such information, while considered reasonable by the Company at the time, may prove to be incorrect. The Company disclaims any intention or obligation to update or revise any forward-looking statements, whether as a result of new information, future events or otherwise.

Overview

The Company is listed on the TSX Venture Exchange ("TSXV"). Operations at this time are focused on the acquisition, exploration and development of international petroleum and natural gas properties.

Tunisia

On April 15, 2005, the Company entered into a purchase and sale agreement with a concession-holder to acquire a one-third interest in the Cosmos Concession located in Tunisia (the "Cosmos Concession") along with all geological data pertaining to the Cosmos Concession. The Company acquired a 33.33% interest in the Cosmos Concession, subject to a 5% carried interest, including all of the geological data pertaining to the Cosmos Concession. The concession is large with near-term development potential as well as significant exploration possibilities.

Capitalized petroleum and natural gas interests as at September 30, 2006 of \$441,795 (June 30, 2006 - \$441,795) consist solely of acquisition costs of the Company's 33.33% interest in the Cosmos Concession. During the year ended June 30, 2006, the Company incurred \$391,699 in acquisition costs comprised of a cash payment of \$74,454 (US \$60,000), a success fee of \$194,595 (US \$165,090) and an accrual of \$122,650 (US \$110,000) for the Company's share of

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all outstanding operating costs, license fees and other obligations related to its 33.33% interest incurred from January 1, 1999 to date. See "Transaction with Related Party" for the success fee paid to a related party on the acquisition of the concession.

Indonesia

Benchmark has entered into an exclusive arrangement for an initial 12-month period with a local Indonesian group whereby the group will seek out and present to the Company marginal petroleum and natural gas field opportunities in Indonesia in consideration for success fees. As part of the arrangement, Benchmark has advanced a refundable deposit of \$223,060 (US\$200,000) to the Indonesian group which will be applied to potential future success fees that may become due under the arrangement.

Drilling Technology

During the three months ended September 30, 2006, the Company signed an agreement with a third party to use proprietary radial drilling technology in Indonesia and Malaysia. Under the terms of the agreement, the Company will pre-pay services to be provided in a sufficient amount to fund the manufacturing and delivery of a radial drilling unit for priority use by the Company in Indonesia and Malaysia. 75% of the cost of the work on the wells will be credited towards the pre-payment and the remaining 25% will be paid out of production generated. The third party will hold a 12.5% back-in right, subject to giving notice within 60 days of commercial operations and paying a proportionate share of costs and expenses, on any projects in Indonesia and Malaysia that the Company applies the radial drilling technology to.

Results of Operations

Results of Operations for the three months ended September 30, 2006 and 2005

General and administrative expenses consist of the following:

Three months ended September 30,	2006	2005
Expenses		
Travel and promotion	\$ 80,153	\$ 939
Rent	5,850	15,000
Consulting fees	143,698	18,429
Management and administrative fees	26,837	27,835
Transfer agent and filing fees	1,263	7,651
Professional Fees	-	21,659
Salaries and benefits	3,216	-
Stock based compensation	25,647	35,458
Office	7,440	8,799
	294,104	135,770

During the three months ended September 30, 2006, the Company pursued additional petroleum and natural gas prospects and entered into an agreement for proprietary radial drilling technology

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which resulted in increased general and administrative costs. In particular, consulting fees for due diligence, property investigation and general corporate activities increased to \$143,698 during the current period as compared to \$18,429 during the prior period. The Company also saw its travel and promotion costs increase to \$80,153 for the period from \$939 for the three months ended September 30, 2005. The increase is due to travel costs of the Company's consultants for due diligence purposes and capital raising efforts.

The Company earned \$7,500 in interest income during the three months ended September 30, 2006 compared to \$1,168 during the three months ended September 30, 2005. Interest was the sole source of revenue during both periods and was earned on cash and cash equivalents held by the Company.

Net Loss

The Company incurred a net loss for the three months ended September 30, 2006 of \$287,475 or \$0.02 per share, compared to a net loss of \$135,205 or \$0.02 per share for the three months ended September 30, 2005.

Summary of Quarterly Results

	Sep 30 2006	Jun 30 2006	Mar 31 2006	Dec 31 2005	Sep 30 2005	Jun 30 2005	Mar 31 2005	Dec 31 2004
	\$	\$	\$	\$	\$	\$	\$	\$
Interest income	7,500	7,930	1,036	1,376	1,168	912	43	41
Net loss	(287,475)	(375,981)	(233,791)	(154,743)	(135,205)	(153,637)	(80,785)	(47,327)
Net loss per share								
- basic and diluted	(0.02)	(0.02)	(0.02)	(0.02)	(0.02)	(0.03)	(0.01)	(0.01)

The Company's expenses have risen since the quarter ended June 30, 2005, when the Company announced its acquisition of the Cosmos Concessions. The Company's costs have increased due to the increased operations of the Company as a result of its business plan to acquire, explore and develop petroleum and natural gas properties.

Liquidity and Capital Resources

Historically the Company's sole source of funding has been the issuance of equity securities for cash, primarily through private placements. There can be no assurance of continued access to any equity funding.

The Company began the period with a working capital of \$1,682,807, which included cash of \$1,652,621. The Company incurred a net loss of \$287,475 during the three months ended September 30, 2006 which decreased working capital to \$1,416,636 as at September 30, 2006.

The Company's financial statements are prepared in accordance with Canadian GAAP applicable for a going concern, which presumes that the Company will continue realizing its assets and discharging its liabilities in the normal course of business. In the three months ended September 30, 2006 and year ended June 30, 2006, the Company incurred net losses and at September 30, 2006, the Company had a deficit. The Company's ability to continue as a going concern is dependant on its ability to acquire, explore, develop and produce its existing and new petroleum and natural gas interests and raise sufficient funds to do so.

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The Company believes it has adequate working capital to fund its corporate general and administrative activities over the next twelve months. If the Company chooses to proceed with any acquisition, it will need to raise additional funds for those expenditures.

The Company had no commitments for material capital expenditures as of September 30, 2006. As at the date of this MD&A, the Company has no other arrangement for sources of financing.

Transactions with Related Parties

For the three months ended September 30, 2006, the Company incurred management service fees and director fees of \$91,845 (2005 - \$27,835) to officers, directors, companies controlled by directors and former directors of the Company.

The Company paid a consultant that provides management services of \$17,111 (2005 - \$12,428) during the three months ended September 30, 2006. The Company also paid the consultant a success fee of \$194,595 (US\$165,090) and a 5% carried interest to a consultant in connection with the Company's acquisition of its 33.33% interest in the Cosmos Concession located in Tunisia during the three months ended September 30, 2005.

Off-Balance Sheet Arrangements

The Company does not have any off-balance sheet arrangements.

Outstanding Share Data

The following details the share capital structure as of the date of this MD&A.

	Expiry date	Exercise price	Number	Number
Common shares				17,201,431
Warrants	March 28, 2007	\$0.75	1,589,500	
	May 11, 2007	\$0.75	546,500	2,136,000
Stock options	May 24, 2010	\$0.27	467,500	
	January 17, 2011	\$0.35	675,000	
	February 14, 2011	\$0.50	29,000	
	May 24, 2011	\$0.71	500,000	1,671,500